

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,420	--	--	19,098	5,403	1,380	-1,335	27,091	1,546	0	12,363
Hydrocarbon Gas Liquids	13,141	-11	441	2,345	766	--	-244	1,550	2,178	13,198	4,961
Natural Gas Liquids	13,141	-11	324	2,093	490	--	-53	1,550	2,178	12,362	4,852
Ethane	5,818	--	--	--	--	--	140	--	1,134	441	622
Propane	4,258	--	542	1,973	4,213	--	16	--	986	9,984	3,109
Normal Butane	1,265	--	-193	49	325	--	-245	1,058	8	625	590
Isobutane	631	--	-25	71	65	--	59	402	1	280	191
Natural Gasoline	1,169	-11	--	--	-10	--	-23	90	49	1,032	340
Refinery Olefins	--	--	117	252	--	--	-191	--	--	836	109
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	147	252	--	--	-51	--	--	726	77
Butylene	--	--	-30	--	--	--	-123	--	--	93	32
Isobutylene	--	--	--	--	--	--	-17	--	--	17	0
Other Liquids	--	841	--	13,131	51,166	8,389	180	72,872	559	-83	74,126
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	844	--	118	7,694	1,075	29	9,431	271	0	9,420
Hydrogen	--	--	--	--	--	83	--	83	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	844	--	118	7,694	990	29	9,348	269	0	9,420
Fuel Ethanol	--	652	--	--	7,414	1,357	76	9,086	260	0	7,735
Renewable Fuels Except Fuel Ethanol	--	192	--	118	280	-366	-47	262	9	0	1,685
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	642	-17	--	418	273	17	-83	5,227
Motor Gasoline Blend.Comp. (MGBC)	--	-3	--	12,371	43,489	7,314	-267	63,168	270	0	59,479
Reformulated	--	--	--	6,048	7,336	1,863	-253	15,500	0	0	21,125
Conventional	--	-3	--	6,323	36,153	5,451	-14	47,668	270	0	38,354
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	102,208	12,945	45,782	-8,309	839	--	3,461	148,325	78,029
Finished Motor Gasoline	--	--	87,578	881	6,187	-8,671	-1,409	--	138	87,246	3,640
Reformulated	--	--	35,570	--	--	-2,345	-4	--	--	33,229	28
Conventional	--	--	52,008	881	6,187	-6,326	-1,405	--	138	54,017	3,612
Finished Aviation Gasoline	--	--	--	1	89	--	-3	--	--	93	171
Kerosene-Type Jet Fuel	--	--	2,114	1,268	12,746	--	1,581	--	20	14,527	10,829
Kerosene	--	--	47	--	80	--	-9	--	1	135	1,435
Distillate Fuel Oil ⁶	--	--	7,560	7,454	24,789	361	-179	--	506	39,838	46,651
15 ppm sulfur and under	--	--	6,531	6,435	22,342	361	578	--	8	35,084	37,643
Greater than 15 ppm to 500 ppm sulfur	--	--	-220	364	143	--	-329	--	177	439	3,996
Greater than 500 ppm sulfur	--	--	1,249	655	2,304	--	-428	--	320	4,316	5,012
Residual Fuel Oil ⁷	--	--	1,504	2,482	70	--	47	--	885	3,124	7,153
Less than 0.31 percent sulfur	--	--	373	78	--	--	381	--	NA	NA	1,122
0.31 to 1.00 percent sulfur	--	--	651	253	--	--	124	--	NA	NA	1,461
Greater than 1.00 percent sulfur	--	--	480	2,151	70	--	-458	--	NA	NA	4,570
Petrochemical Feedstocks	--	--	53	--	--	--	6	--	--	47	77
Naphtha for Petro. Feed. Use	--	--	53	--	--	--	6	--	--	47	77
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	17	--	--	--	7	--	--	10	46
Lubricants	--	--	386	154	533	--	35	--	164	874	999
Waxes	--	--	9	22	--	--	8	--	60	-37	539
Petroleum Coke	--	--	820	--	483	--	--	--	1,591	-288	--
Marketable	--	--	355	--	483	--	--	--	1,591	-753	--
Catalyst	--	--	465	--	--	--	--	--	--	465	--
Asphalt and Road Oil	--	--	879	683	804	--	757	--	86	1,523	6,463
Still Gas	--	--	1,162	--	--	--	--	--	--	1,162	--
Miscellaneous Products	--	--	79	--	--	--	-2	--	11	70	26
Total	14,561	830	102,649	47,519	103,117	1,460	-560	101,513	7,743	161,440	169,479

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.